

Bureau of Land Management, Interior

Pt. 3200

the State or tribe. The State or tribe may provide a plan for correction. If the corrections proposed by the State or tribe will remedy the failure, the BLM may agree to withdraw the notice of intent. If the State or tribe does not implement corrective action within 30 days of BLM approval of the plan, BLM may provide a subsequent notice of termination. Failure to respond within 30 days to a notice of intent to terminate shall result in termination of the agreement.

§ 3192.5-2 Reinstatement.

(a) If a cooperative agreement has been terminated by mutual consent under § 3192.25-1(a) of this title, the State or Indian tribe may request that the appropriate State Director reinstate the cooperative agreement. The State Director, on receipt of the request, shall determine whether the cooperative agreement should be reinstated, and if so, what modifications, if any, should be made to the agreement.

(b) For cooperative agreements terminated under § 3192.5-1(b) due to deficiencies by the State or tribe in carrying out the provisions of the agreement, the State or tribe shall provide evidence that it has remedied all defects for which the cooperative agreement was terminated and that it is fully capable of resuming the activities to be carried out under the cooperative agreement. The State Director shall determine whether the cooperative agreement should be reinstated, and if so, what modifications, if any, should be made to the agreement.

Group 3200—Geothermal Resources Leasing

NOTE: The collections of information contained in parts 3200, 3210, 3220, 3240, 3250, and 3260 of Group 3200 have been approved by the Office of Management and Budget under 44 U.S.C. 3501 *et seq.* and assigned clearance numbers 1004-0034, 1004-0074, 1004.0132, and 1004-0160. The information will be used to maintain an orderly program for leasing, development, and production of Federal geothermal resources. Responses are required to obtain benefits in accordance with the Geothermal Steam Act of 1970, as amended.

Public reporting burden for this information is estimated to average 1.6 hours per response, including the time for reviewing

instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing the burden, to the Division of Information Resources Management, Bureau of Land Management, 1800 C Street, NW., Premier Building, Room 208, Washington DC 20240; and the Paperwork Reduction Project (1004-0160), Office of Management and Budget, Washington, DC 20503.

(See 54 FR 13885, Apr. 6, 1989 and 55 FR 26443, June 28, 1990)

PART 3200—GEOTHERMAL RESOURCES LEASING: GENERAL

Subpart 3200—Geothermal Resources Leasing: General

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